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#### LAND:

#### STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING SALT LAKE CITY 14, UTAH

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SUND	RY NOTICES AN	D REPORT	S ON	WELLS *
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(State names of and expecte jobs, cementing points, and	ed depths to objective sands; show all other important work, surface	sizes, weights, and le	engths of prop anticipate sp	posed casings; indicate mudding udding-in.)
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I understand that this plan	of work must receive approval in	writing by the Comm	nission before	e operations may be commenced.
Company CAL-NEVA C	IL COMPANY	J	) <i>[</i>	
	Utah	Ву.	Whe	lar
	•••••	Title Presiden	t	
INSTRUCTIONS: A plat of	or man must be attached to this f	form showing the loca	tion of all le	ases, property lines, drilling and

producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



#### JAMES R. HALL ATTORNEY AT LAW ROOSEVELT, UTAH

May 4, 1957

Utah Oil and Gas Conservation Commission State Capitol Building Salt Lake City, Utah

Attn: Mr. Feight

Dear Mr.

Enclosed herewith is the Bond for Plugging, for the Cal-Neva Oil Company, in connection with the application filed last Friday.

Would appreciate you letting me know of the approval immediately.

ry truly yours

James R. Hall

May 6, 1957 Cal-Neva Oil Company c/o James R. Hall, Attorney at Law Roosevelt, Utah Gentlemen: This is to asknowledge receipt of your notice of intention to drill Well No. Army Mitchell 1, which is to be logated 2060 feet from the north line and 2072 feet from the east line of Section 6, Township 4 South, Range 4 West, USM, Duchesne County, Utah. Please be advised that approvel to drill said well is hereby granted. Yours very truly, OIL A GAS CONSERVATION COMMISSION CLEON B. FRIGHT SECRETARY OBF: on

1/2 Michigan 1 THE CAL-NEUA OIL COMPANY TOLES' DRILLING REPORT LEASE ARZY mitchel WELL NUMBER\_ Hard Medium Description of Formation Color or Soft Top **Bottom** Amount Remarks Remarks Remarks 4 Afternoon Tour Driller

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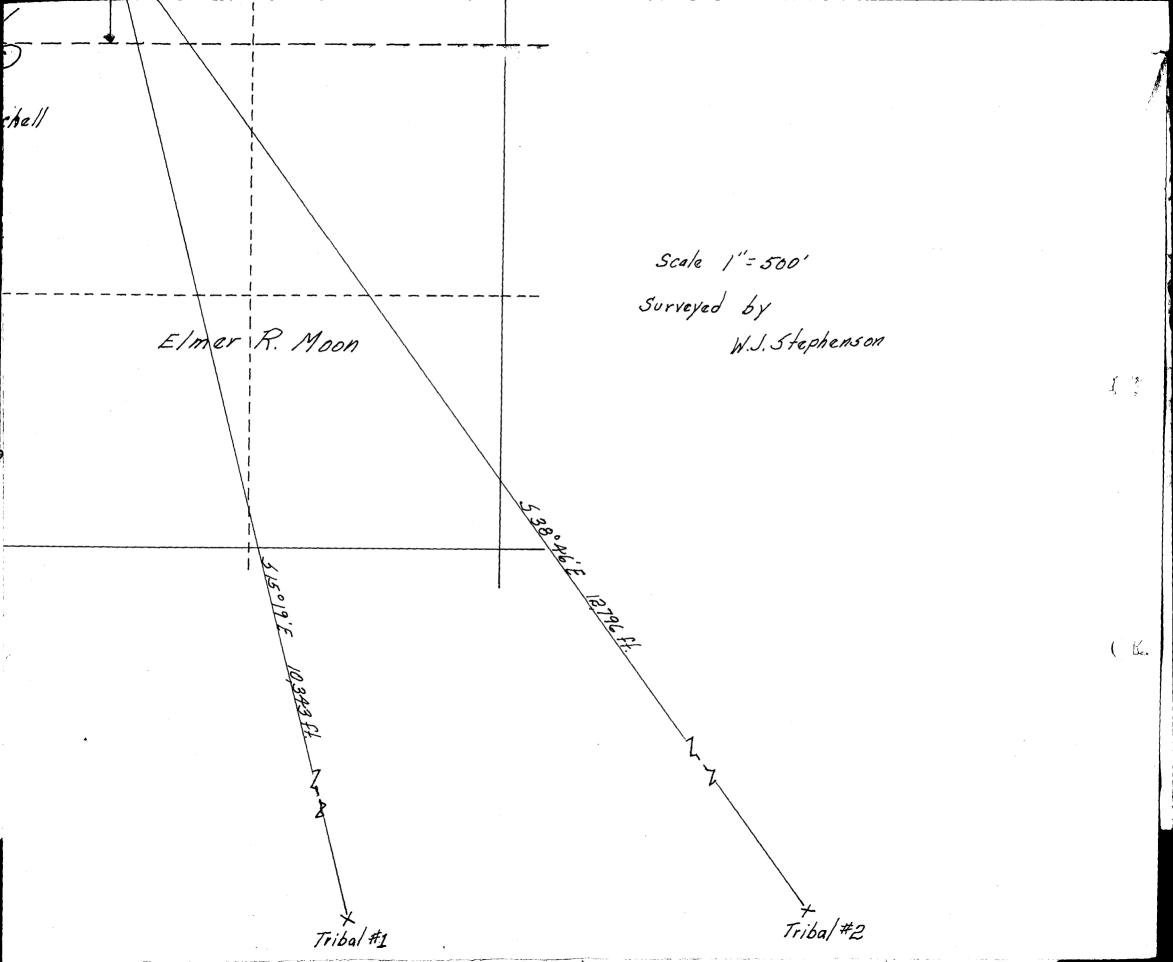
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Description of Formation

Description of Formation

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Top Bottom Amount

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Green R. Shale Cray H. 440 450

Hard Medium or Soft

Freen R. Shale Cray H. 440 450

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i Dresser V. 114000L	=1_61	Tool Dr	esser	an del	ush	& bonser &	1. Chelical	18
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LEASE Clay 97	DRILLING REPORT	7-7
LEASE Clay M	DRILLING REPORT	19.
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Description of Formation Colo  Leme and Shay  Line of Line State  114 Sand Jime State  114 Sand Jime State  114 Sand Jime State  115 Sa	DRILLING REPORT  WELL NUMBER  Hard Medium or or Soft Top Bottom A  H 1410 1420  H 1420 1433  H- 1433 1443	TYPE OF RIG 19.
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Description of Formation Colo  Leme - and Bray  Line Sand Jime Muse  Remarks  Arribe  Thing Tour 12-8  ler Mar. Chyman 2 f	DRILLING REPORT  Left WELL NUMBER  Hard Medium Or or Soft Top Bottom A  H 1410 1420  H 1420 1433  Remarks  Dailling fracel  Lot	TYPE OF RIG 22  mount  Remarks  Afternoon in 4-00 04
Description of Formation Colo  Leme and Shap  Judy Line Shap  Remarks  Remarks  Arrilly  Thing Tour 12-8	DRILLING REPORT  Tele Well NUMBER  Hard Medium Or or Soft Top Bottom A  H /4/0 /420  H /4/0 /433  Remarks  Dailing forged  Lit falls for	TYPE OF RIG 22  mount  Remarks  Afternoon in 4-00 04

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LEASE Chyy	mitch	il	Var	PIT MINERON	,	2A C2
			W.	ELL NUMBER		TYPE OF RIG 2. 72
Description of n		Hard <b>Mediu</b> m				
Description of Formation	1 Color	or Soft	Тор	Bottom	Amount	
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	57	+ 1	1270	1328	-	
lime + sand	150		132R	1331		
dime	$B_{h'}$		L3 79	12 111	-	
<b>V</b>				1345		
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ol Dresser 2 more	1 2 -ha	Tool Dr	11	11:	Drille	" Mil safey
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			DRILLING	G REPORT		7-5
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ASE Cry	mi	the	9		,	010
	1/200	- ne	WEI	L NUMBER		TYPE OF RIG
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escription of Formation	Color	Medium				
	COLOT	or Soft	Тор	Bottom	Amount	
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Jime & S	and		1365	1374		
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Changel &	÷	dry A 2 A Rege Filled Day Tour	soc	Forges Refills Ref	Afterno	fite of brussa
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ning Tour 12 - 8	- I de	Dellier _	ling-	Setille Ret Phys I has		fite of brussa

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Description of Formation C	Hard Medium		TYPE OF	RIG 21, 20
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- himset dand I	3 10 14	58 1479	Trigger, 1. Support of a contribution of the	
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Remarks		7430		
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want up but	1 Sit	+ 15 1- 1	. 7	POPE
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	DRI	LLING REPORT		
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11	Hard	WELL NUMBER	TYPE OF E	16 M. 12
scription of Formation Cole	Medium or or Soft T	op Bottom	Amount	
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me-Sand + Slake the	M-H 150			
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bull us bis		mp.	Mulling	
Drilling			7	
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ding Tour 12 - 8		hrs	8	rs
or M. C. Chapman &	Day Tour	-7 State	Afternoon Tour	2 - 8HR
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Dresser / / P	The Dresser	shoodeless.	L'adament 1. M.	Level DR
\$ 1		(A) a		
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**Toles & Toles Daily Drilling Report** DATE 7-10-57 Farm Metolel Well Number. Section. 12 A.M. 8 A.M. Township\_ FORMATION Range REMARKS From To EXTRA LABOR 1534 15HI Hrs. Hrs. Hrs. Stand By Time Company Time 8 A.M. 4 P.M Toolie FORMATION REMARKS Stand By Time Driller Company Time a como 4 P.M. 12 A.M. FORMATION REMARKS Stand By Time Driller Company Time Toolie Truck Driver

**Toles & Toles Daily Drilling Report** 

DATE 7-11-57

arm //	Met	Manager	Section	Township	Range		
	A.M. S A.M. FORMATION		REMARKS		EXTRA LABOR		
From	To		d×10.				
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1		Hoed			Hzs		
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1					He		
					He		
			Stand By Time		Driller M. E. Chapman & Hrs		
			Company Time		Toolie & Moore D Hire		
A.M. 4	4 P.M	FORMATION	REMARKS				
562			Shut down @	20.A4:	me Chana 41		
			because of Bea		The tage		
			wester to 10.	Mellein			
			lat most day	rotoner	<u> </u>		
			was	2			
			1				
			Stand By Time				
			Stand By Time Company Time	<u> </u>	Driller M of Toka		
P.M. 1	2 A M	MARIA	Company Time		Toolie Lake chalender & hi		
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			· ·		The comments of the contract o		
			Stand By Time		Dul Dill An an a		
			Company Time	4	Driller & Allerman 8 the		
			The state of the s		Teolis College College		
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,	i		<u> </u>	1	Truck Driver		

Farm MIT Chell Number			Toles & Toles Daily Dr	Township	Range	Pane	
12 A.M.	8 A.M.	FORMATION	REMARKS			A LABOR	
From	To			The second secon			
						2	
			Stand By Time		Driller		
			Company Time		Toolie		
3 A.M. 4	P.M	FORMATION	REMARKS			28	
			welded line a	4			
			Put new bear	nela		_	
			Crown Sheave.	7			
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			Stand By Time 8 lan.		Driller	Poll	
			Company Time		Toolie /	11/1/1/1/1/1	
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		HARD	345 TO 7 22 BRIL	FING.	a har chill		
			1=018 CKD 1 131T	å	and continue	MAN INVI	
	<del></del>						
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						cieros LITA	
1	ļ		Stand By Time			mare 811 100	

Track Driver

Company Time

Farm //	itch	We Numb	Section	Township	Range	
12 A.M.	8 A.M.	FORMATION	REMARK		EXTRA LABOR	
From	To	Line on	A grain the	• <i>•</i>		Hr
566	376		- 15/20 1/2 see	Contract of the		Hr
	· .		There is bit			Hr
	· · · · · · · · · · · · · · · · · · ·					Hr
			1. 116.00			Hr
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			Stand By Time	Dri	Hor ? 50 Inadment 8	Hr
			Company Time	Too	ollo 9 Mobile & 1	Hr
8 A.M.		FORMATION	REMARKS			
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		Shale + Im				
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	·			1 shain 30M ne	A O	_
			Stand By Time	Dril		<u>~</u>
			Company Time 8. Lu	Tool	is Jahr Chilewski 81	4
4 P.M.		FORMATION	REMARKS		0	0
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		MARD	25 - 13			
			2 35 To 6 15 5 1341	ANIRS WATER		····
			411-6	<u> </u>		
					M.,	<del>,</del>
	<u> </u>		Stand By Time		-2277 B	
			<del></del>	Dril		4
			Company Time	/3 C Tool	Coff Start XX	
<del>:</del>				1 320	ck Driver	

DATE 7

Farm.	To the	Well Number	Section	Township	Range
12 A.M.		FORMATION	REMARKS		EXTRA LABOR
From	To		found I bis		Har
1503	1 OH	line said	Elill up in	1	Hr
<u>*</u>	1				He
			10% to 13 54	failer	Hr
			138 to 41 32		He
	<u> </u>		the second second		Hr
			Stand By Time		Driller M. E. Chapman Hr
			Company Time		Toolie & Meron Ha
8 A.M.	4 P.M	FORMATION	REMARKS		
1604	1615	Shaket Ima-	dela- formad 1	bit	
,		Sand-blue 9. cx	built bit is	P.	
		brown	5 th - 1 25 62 /e	7: 4.0	
		Å	73 7 1030 3 1/2 bails	rs H, O	
			1030 2 25 54 621	lers H. O	
			242		OA O A
			Stand By Time		Driller John Roller 8
			Company Time 8		Toolighter Alluthis
4°P.M.	12 A.M.	FORMATION	REMARKS		
615	1/37	SAND - SHALE	DRILLING. FORS	ED 1BIT	
		BLIE - DINA			
		11. 11. 14.25	2 4 5 30 H 3 BA	1145198	
			535 - 7 30 3		
			730 -1130 6	<b></b>	<u>.</u>
			<u> </u>		(D 500)
			Stand By Time		Toolie E. Chilassi & hr
			Company Time 8 4 R	<u> </u>	Toolie Co. Chillest & ha
	1				Truck Drivez

Farm//	itch	Well Number	Section	Township	Range	
12 A.M.	8 A.M.	FORMATION	REMARK		EXTRA LABOR	
From	To		built up beg	<b>4</b> .		Hrs.
137	1647	lime - sard	ford I be	4		Hrs.
			Ducky			Hrs
	ļ. <u></u>					Hrs.
			1130 / 230-37	bacter		Hrs.
				en -5/7 7.32-3		Hre
			Stand By Time		Driller M. E. Chapman &	Hrs.
			Company Time		Toolie Moone 8	Hrs.
8 A.M.		FORMATION	REMARK	5		
1247	1660	Both lines He	Anult but sop	+ Clarged		<del></del>
			the the tenth of t			
						<del></del>
			Stand By Time			~ //
	<del></del>	· ·	Company Time		Driller Mel Toles 8	skry
4 P.M.	12 A M	FORMATION		_	Toolie Jahnshileuch	SAN
		GRAY SANDHAND	DRILLING FOR	GED 213/TS		
						···
	r					
			Stand By Time		Driller J. J. Jones S	HIPP
		7.	Company Time SHR.	3	Toolie College State of the Sta	8 m
						1
<u> </u>				*	Truck Driver	

arm II		Well Number	Toles & Toles Daily I	Township	
12 A.M.	8 A.M.	FORMATION	REMARKS		Range
From	To		Drilling and o		EXTRA LABOR
669	1679	Sand + lime H.	Tet:	Current,	1
		1 10000			3
		The second secon	1120 230 41		
			23 6 5 18 21	bailers	
			5-11 12 715 316	pailers	
			3/1	failed _	
			Stand By Time		Driller M. C. Chapman & H
A.M. 4	D M		Company Time 8	Se .	Toolio O More &
70	697	FORMATION	REMARKS		
111	577	Grean River	8 1110 11/	2 foilers	
		Spale	1110 to 110 4	1/2 Kailes	
			Drussed Int. 1.	will-	***************************************
	+		frit us 3 7	4	
<del></del>					
			Filled Rose ler	1.2	
			Stand By Time		Mar Marth al
			Company Time		colle dans of the Shad
P.M. 12		FORMATION	REMARKS		from on the str
97/1	14 9	SANDTHIME	1/1/2	CASD 1 BIT	
		MED. HARD		ERS	
			5-48 1105 7	LRS .	
			Stend By Time		
				D	The first of the state of the s
			Company Time 8 HRS	To	salie - 1. Undrew this

	repel	Well Number	Section Section		
2 A.M.	8 A.M.	FORMATION	REMA	Township	Range
Frem	To				EXTRA LABOR
14	1727	lime - sand H	forgat her		
		lume-sand H	Drilling		
			6		
			11 25 to 2 20-	42 biles	
			220 to 515	3 fales	
			5 6 730	4 à halm	
			Stand By Time	,	Driller M. P. Olahaman D.
			Company Time	~	
A.M. 4	P.M	FORMATION	REMAR		Toolie J. Moore 31
7271	741	41. 1	735 1 30		
		- Dena	11.000	5 failes	
			130 - 200	4 bailet	`
			- 340	3/9 bankers	
			Stand By Time		
		Y		or L.	Me Toles 8 la
P.M. 12	A.M.	FORMATION			will they chelewood &
		IME + SAND	REMARK		
		AFD - HARD	MILLENG, FO	PGED 2 BITS	
		17 4 18 10	150 7 120		
			at le	5 BAILERS	
			20 //2	5% -	
-	Name of the same o				
			Stand By Time		ing W D
			Company Time	A 1 3 PM 3	
				I/1.3 To	otto to flebrothi 81
1					
					Hill Driver

**Toles & Toles Daily Drilling Report** DATE 7-18-5% Well Number Township. 12 A.M. 8 A.M. Range FORMATION REMARKS EXTRA LABOR From To Hrs. Hrs. Hrs. Hrs. Hrs. Stand By Time Hrs. Company Time 8 A.M. 4 P.M Hrs. FORMATION REMARKS Stand By Time Driller Company Time 4 P.M. 12 A.M. **FORMATION** REMARKS FORGED I BIT Stand By Time Drilles Company Time Toolie

Truck Dela

Farm.		Well Number	Section	Township	Range	
12 A.M.	8 A.M.	FORMATION	REMARK	8	EXTRA LABOR	ì
From	To		Loud to	wo wite		Hes.
789	1795	line - sand 1	H P P P			Hrs.
				•		Hrs.
			n Nillice			Mrs.
						Hes.
						Hrs.
		•	Stand By Time		Driller M. E. Chapman	Hrs.
			Company Time	Ars .	Tools of moore of	Hrs.
8 A.M.	4 P.M	PORMATION	REMARK	8		
795	1801	Sand A	1 838 20 10-00	43 failors		
			1140 330	5/2 barles		
		·		·		
			Stand By Time	<u> </u>	Driller M el Toles	
			Company Time	her	Tools John sheller	186
4 P.M.	12 A.M.	FORMATION	REMARK	5	9	
801	1819	SANDY LIME HAR	OPRILLING FOI	POED I BIT		
	1817	GIF INN LIME				
			3270724	& BAILERS		
			72 - 1/18 5	1	;	
				·		
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State of Utah OIL & GAS CONSERVATION COMMISSION Room 140, State Capitol Building Salt Lake City 14, Utah

October 15, 1957

Cal-Neva Oil Company c/o James R. Hall. Attorney at Law Roosevelt, Utah

> Re: REQUEST FOR "REPORT OF OPERATIONS & WELL STATUS REPORT

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

Said rule provides for the submitting of a report of operations and well status report to the Oil and Gas Conservation Commission.

Your compliance with said rule is hereby requested.

We are enclosing some copies of Form OGCC-4, "Report of Operations and Well Status Report", for completion and return. For your convenience, Rule C-22, has been printed on the back of said form.

Federal Form 9-329, Lessee's Monthly Report of Operations may be used in lieu of Form OGCC-4.

Please note that if two legible copies, carbon or otherwise, of the report filed monthly with the United States Geological Survey on Form 9-329, are also filed each month with this Commission, it will be deemed compliance with Rule C-22, Paragraphs 1, 2, 3, and 4.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

clem B Fright CLEON B. FEIGHT

SECRETARY

CBF: cn

December 5, 1957

Cal-News Oil Company c/o James R. Hall, Attorney at Law Roosevelt, Utah Aughter puchasics

Re: Wall No. Arzy-Mitchell 1, Sec. 6, T. 4 S, R. 4 W, SLEM, Duchesne, Utah

#### Gentlemen:

This letter is to advise you that the well log for the above mentioned well has not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed forms OGOG-3, Log of Oil or Gas Well, in duplicate, and forward them to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

OBF: en

WY N

State of Utah
OIL & GAS CONSERVATION COMMISSION
Room 140, State Capitol Building
Salt Lake City 14, Utah

December 9, 1957

Cal-Neva Oil Company c/o James R. Hall, Atty at Law Roosevelt, Utah

Re: REQUEST FOR "REPORT OF OPERATIONS & WELL STATUS REPORT"

Dear Sir:

Your attention is directed to Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, which was adopted by the Commission on July 9, 1957.

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Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: cn

During Car Nover

7/14/3/28/58

Clair M. Aldredge, Attorney at Law 45 North University Avenue Provo, Utah

Re: Cal-Neva Oil Company Well No. Arzy Mitchell 1,
Sec. 6, T. 4 S, R. 4 W,
Duehesne County, Utah
Neau Duehesne

Near Ducherne, Utan.

Deer Sir:

Mr. Jack Taylor of Cal-Neva Oil Company has informed us that the above mentioned well has been shut down pending a lawsuit, and that at the present time there is no specific geological information available on this well to complete a well log as required by the General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission. He has sagested that we write you for any further information on this well.

> We are requesting that that you furnish us whatever information you do have on said well on the enclosed Forms OGCC-3. Log of Oil or Gas Well.

We are also enclosing some of our Forms OCCC-4, Report of Operations and Well Status Report, which should be filed when you resume operations again.

Your cooperation in this matter will be greatly appreciated.

100'-1338" Supposelly Cemented T. +0B.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

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Clased of 8-4-57 Am Midell UT T.D. 2058: at Rassenlex Dl. n. 347

Gack -Will visit this open as I return from 00 1000 u if no ans, by then. neb. 3/28/58 Lot - at town of Ducheone Wheeler, 5,D. Provides 9612 E. Sprague Dishman, wash

noted Cast 5-12-58

## ALDRICH & BULLOCK ATTORNEYS AT LAW

35 NO. UNIVERSITY AVENUE PROVO, UTAH

May 8, 1958

Utah Oil and Gas Commission Utah State Capitol Building Salt Lake City, Utah

Re: Ozzie Mitchell #1
Duchesne, Utah

ATTENTION: Mr. C. A. Hauptman

Gentlemen:

Reference is made to Mr. Hauptman's verbal discussion with Mr. James R. Hall concerning the plugging of the above well. The Cal-Neva Company, owner of the lease hold on which said well exists and the corporation responsible for the drilling thereof have involved in litigation concerning the well, which said litigation also involves the partnership which drilled the well. The nature of the litigation is such that the Court may be required to order tests of the hole in connection with the litigation, and unless irreparable damage is being done by failing, at this time, to plug the same, we, as attorneys for the Cal-Neva Company, would greatly appreciate your indulgence until the litigation involving the same is resolved. As a further consideration, there is a likelihood that further exploration work may be carried on in connection with the hole. That matter has not been determined at the moment but is receiving serious consideration at this time. Whether or not further work can or will be done will depend to a large extent on the outcome of the litigation. The case referred to is on file in the Fourth Judicial District Court in and for Duchesne County.

I feel confident that if I could explain the situation to the Oil and Gas Commission and its representatives that both would be willing to bear with us for such additional time as may be required to complete this matter.

Jwill be in Salt Lake City for the Bar Convention on May 15 and 16 and would be happy to go over the problem with representatives of the Oil and Gas Commission if someone will be available at that time to discuss the matter with me.

Very truly yours,

ALDRICH & BULLOCK

m. Celan

Memo for file: On Apr 24, I called on James R. Hall alty and Co, Judge at Duchesne Utah re: plugging and abandoning this well; namely, Cal- Neva Oil Co Well # Mitchell # 1 Sec 6, T.45, R. 4W, Fee Land. located I mile South east of Tour of Duchesne. The well was drilled with notary tools, and has been left drilling mud in hole but is plowing some gas water, and o'll over top of 10", 10" string of 350' was not Cemented, 1338" conductor gipe, 100', was Cemented from top to bottom! Ceased drilling 8-4-57. Toles + Toles of Hayden, Colo dely Contrs, have not been paid for work. This is the cause of pending law suit. R. Hall of Duckesne Days he will immediately Contact S. D. Wheeler, prin on bond, & pres of Cal Neva, 9612 E. Sprague, Dislaman, Wash to try to get him to P+a well in lieu of 0+9 Comm taking action under boud. Hall formerly represented Cal-Neva Co. He was allowed one week from agr. 24 in which to submit a report to 140 Capital Bldg. I blan of plugging operation consisting of spotting 10 pack cut plug at 350' and another 10 sack plug at Durface, then set reg marker was outlined to Hall, with understanding I writness Pta opru Castaughnan Upr. 28, 1958.

PetrEuge

May 12, 1958

Mr. Claire M. Aldrich, Attorney at Law 35 North University Avenue Provo, Utah

Dear Sir:

This will acknowledge your letter of May 8, 1958, relative to the Cal-Neva Company Well Mitchell 1, Duchesne, Utah.

The Utah Oil and Gas Conservation Commission is desirous to cooperate as far as possible with operators insofar as our operating regulations permit.

In this particular we have been very poorly advised by the operator, principal on the bond or others vitally connected with this operation, and consequently choose to take action under the bond as a last recourse.

In case conditions and future plans as indicated in your letter on this project meet with the Commission's approval, and substantiated by discussion on this matter which I trust we may have on May 15-16, on your visit to Salt Lake, a satisfactory solution to the whole matter should be forthcoming.

In case I am not here at the office, you may call me at home evenings at EMpire 4-6790.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

C. A. HAUPTMAN PETROLEUM ENGINEER

CAH: on

5/16/50

(SUBMIT IN DUPLICATE)



#### LAND:

 STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION SALT LAKE CITY, UTAH
SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No
Public Domain
Lease No
Indian
Lease No.

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SUNDRY NOT	ICES AND	REPORTS	ON WI	ELLS	
Notice of Intention to Drill	sing	Subsequent Report Subsequent Report Subsequent Report Supplementary We	of Altering t of Redrilling	Casingg or Repair	
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		Morein	ber 15		61
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$SW_{4}^{1}NE_{4}^{1}$ (% Sec. and Sec. No.)	h (Two.)	4 West		Uintah Specia	1
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(Field)	(County or	Subdivision)	(	State or Territory)	*
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A drilling and plugging bond has been	filed with Uta	h Oil and Gas Co	ommission		
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I understand that this plan of work must re	ceive approval in w	riting by the Commission	on before opera	ations may be comm	enced.
Company EDWARD H. COLTHARP		17	. //		
Address 818 Newhouse Building	ng	By Edura	Ha	hthere)	
Salt Lake City, Uta	h	Γitle		/	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

#### November 30, 1961

Mr. Edward H. Coltharp 818 Newhouse Building Salt Lake City, Utah

Dear Mr. Coltharp:

This is to acknowledge receipt of your notice of intention to rework Well No. Arzy Mitchell #1, which is located 2060 feet from the north line and 2072 feet from the east line of Section 6, Township 4 South, Range 4 West, USM, Duchesne County, Utah.

Please be advised that approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

> C. B. FEIGHT. Executive Director Office Phone: DA 8-5771 or DA 8-5772 Home Phone: HU 5-2721

ROBERT L. SCHMIDT, Chief Petroleum Engineer Office Phone: DA 8-5771 or DA 8-5772

Home Phone: AM 6-8616 Mr. Edward H. Coltharp Salt Lake City, Utah November 30, 1961 Page -2-

Address all other forms of communication to the Utah State Oil and Gas Conservation Commission, 310 Newhouse Building, Salt Lake City, Utah.

Please have the enclosed "Minimum Safety Requirements" notice posted in a conspicuous place on the drilling location.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE DIRECTOR

CBF: awg Enclosure



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

StateU1	tah	Соц	<sub>inty</sub> Duc	hesne		. Field or	Lease	Arzy Mitchell Farm			
						d production	on (includ	ding drilling and producing wells) for			
Ja	nuary	15		, 1962	2.						
Agent's	address .	818 N	ewhouse	Buildir	<b>19</b>			DWARD H. COLTHARP, INDIVIDUAL			
		<b>Sal</b> t	Lake Cit	y, Utal	1	Signed	Edur	nd Calthons			
Phone	DAvi	s 2-11	.03								
State Lea	ase No		Fede	ral Lease	No		Indian Lease No Fee & Pat. 💆				
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil B <b>b</b> ls.	Water Bbls.	Gas MCF's	REMARKS (If drilling Depth; if shut down Course			
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				down				Reamed 382° to 502°.			
i								Lost Reamer @ 502*			
								Lost fishing tools on top of reamer. Recovered fishing tools.			
								Suspended operations January 1 1962, because of weather conditions.			
								Plan to resume operations about May 1, 1962.			
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

A

## RULE C-22. REPORT OF OPERATIONS AND WELL STATUS REPORT

A report of operations and well status report shall be filed with the Commission as hereinafter provided:

## (1) Drilling Wells:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the 16th day of the preceding month.

d.JU

## (2) Producing Wells:

where the well is being produced, said report must be made semiannually. The initial report to be filed not later than 30 days after the well is put on production and each subsequent report to be filed on or before the 16th day of January and the 16th day of July of each year.

Johnsony 15

Wall-D aivA (

### (3) Shut In Wells:

Where the well is shut in, said report must be made annually and must be filed on or before the 16th day of January of each year.

## (4) Temporarily Abandoned Wells:

Where operations on the well have been temporarily abandoned, said report must be filed not later than 10 days after abandonment of operations and not later than 10 days prior to resumption of operations.

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AVR A

July 10, 1962

Edward H. Coltharp 818 Newhouse Building Salt Lake City, Utah

Re: Well No. Arzy Mitchell #1, Sec. 6, T. 4 S, R. 4 W., Duchesne County, Utah.

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of February, 1962 thru' May, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah, Oil & Gas Conservation Commission requires that such report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on company forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4, for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS RECORDS CLERK

cfp

Enclosures

Form OGCC 4

# OIL & GAS CONSERVATION COMMISSION

PARE

15,

Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

	August		•	., 19.62	-•			
			whouse E			-		ARD H. COLTHADP, INDIVIDUAL
			ake City				6 du	nd H. Chharf
Phone	DA <b>v</b>	is 2-11	03	***************************************		Agent'	s title	
State Lea	ase No		Fede	ral Lease	No		. Indian L	ease No Fee & Pat. 🔀
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
章 of 6	4 5.	4 W.	1	shut down				Suspended operations January 1962, because of weather con tions.
								Plan to resume operations September 5, 1962, or sooner
,								
		].						

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

## RULE C-22. REPORT OF OPERATIONS AND WELL STATUS REPORT

A report of operations and well status report shall be filed with the Commission as hereinafter provided:

## (1) Drilling Wells:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the 16th day of the preceding month.

## (2) Producing Wells:

Where the well is being produced, said report must be made semiannually. The initial report to be filed not later than 30 days after the well is put on production and each subsequent report to be filed on or before the 16th day of January and the 16th day of July of each year.

#### (3) Shut In Wells:

1 m to every the Allows Follows of 1850, as on the

Where the well is shut in, said report must be made annually and must be filed on or before the 16th day of January of each year.

## (4) Temporarily Abandoned Wells:

Where operations on the well have been temporarily abandoned, said report must be filed not later than 10 days after abandonment of operations and not later than 10 days prior to resumption of operations.

aug 2 4 1982



Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

Sept	ember	***************************************		<b>19</b> 62	; ;•						
Agent's address @18 Newhouse Building							Company EDWARD H. COLTHARP, INDIVIDUAL				
•••		Salt :	Lake Ci	ty, Utah	<u> </u>	Signed	6du	and Al Cotching.			
Phone DAvis 2-1103						Agent's	Agent's title				
State Lea	se No		Fed	leral Lease	No						
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling Depth; if shut down Cause)			
NE 4 of	48	4W	1	pre- paring to run csg.				(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)  Suspended operations January 1962, because of weather cond tions.			
								Rigged up September 9th and prepared to fish reamer out o hole. Fishing job successful September 13, 1962. Preparin to run 7" casing to 2100°.			

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

15,

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## (4) Temporarily Abandoned Wells:

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PED ITS ARE

March 21, 1963

Edward Coltharp 818 Newhouse Building Salt Lake City, Utah

Re: Well No. Arzy Mitchell #1
Sec. 6, T. 4 S, R. 4 W.,
Duchesne County, Utah

Dear Sir:

On March 20, 1963, a safety inspection was conducted at the above mentioned well location. It was observed that operating conditions could not be considered satisfactory.

The following recommendations were made to the Driller, Mr. L. Rippey:

- (1) Since the 'blind' ram that was being utilized could not effectively control a blowout, another preventor will have to be installed. Please be advised of Rule C-8, General Rules and Regulations and Rules of Practice and Procedure.
- (2) A fire in an 'open harth' was blazing extremely close to the well head. In accordance with Rule C-14, of said rules, fire hazards on the surface shall be removed a minimum of 100 feet from the well site.
- (3) Even though the driller received a head injury on another location just a short time ago, he was still without his hard hat while conducting operations.

The above conditions have not resulted with an accident as yet, but the probability of a mishap occuring is latent. If an accident should arise considerable pain, poor morale, lost-time and money would be involved. It is, therefore, recommended that in future operations, safety should be stressed to the maximum. A periodic safety program would be most desirable since it is necessary to teach men to work safely. They will not do it naturally or instinctively, but have to be instructed and 'kept instructed'.

Page Two

March 21, 1963

Edward Coltharp 818 Newhouse Building Salt Lake City, Utah

Enclosed please find a list of minimum safe operating practices that, if followed, will ultimately reward both the worker and the company.

It was reported that any further data regarding the status of this well be declared 'tight'. Please inform the Commission, in writing, if this is so desired. The necessary precautions will then be made to hold said information confidential.

Your cooperation with respect to the contents of this letter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER
DEPUTY INSPECTOR for
UTAH INDUSTRIAL COMMISSION

PWB: cmp

cc: INDUSTRIAL COMMISSION OF UTAH



816 NEWHOUSE BUILDING PHONE DA 2-1103
SALT LAKE CITY 11, UTAH

March 22, 1963

Re: Well No. Arzy Mitchell #1 Sec. 6, T. 4 S., R. 4 W., Duchesne County, Utah

Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Attention: Mr. Paul W. Burchell,

Chief Petroleum Engineer

Gentlemen:

This will acknowledge your letter of March 21, 1963, and advise that operating conditions suggested therein have been noted and complied with.

I will appreciate your treating the information from this well confidential, since I am operating it as a tight hole during the drilling operation.

Thank you for your cooperation.

EDWARD H. COLTHARP

June 21, 1963 E. H. Coltharp & Company 816 Newhouse Building Salt Lake City 11, Utah Re: Well No. Arzy Mitchell #1 Sec. 6, T. 48, R. 4 W., Duchesne County, Utah Gentlemen: Our records indicate that you have not filed a Monthly Report of Operations for the month of October, 1962 through May. 1963, for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing Form OGCC-4 for your convenience. Very truly yours, OIL & GAS CONSERVATION COMMISSION CLARELLA N. PECK RECORDS CLERK cnp Encl. (Forms)

July 15, 1963

E. H. Coltharp & Company 39 Exchange Place No. 3 Salt Lake City, Utah

> Re: Well No. Arzy Mitchell #1 Sec. 6, T. 4 S, R. 4 W., Duchesne County, Utah

#### Gentlemen:

Reference is made to our letter of June 21, 1963. As cf this date we still have not received the Monthly Reports of Operations for the months of October, 1962 thru June, 1963 for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

Please be advised that all information on the above well is being held confidential. Your immediate attention to the above request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

Encl. (Forms)

Form OGCC 4

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

# REPORT OF OPERATIONS AND WELL STATUS REPORT

Jul	У		•••••••	<b>, 19</b> .63				
Agent's	address	39 Exch	ange Pl	ace - S	uite 3		//	VARD H. COLTHABP, Individual
S	alt La	ke City	<b>,</b> Utah			Signed	Edur	rd (Athanjo
Phone	DAvis	2-1103				Agent'	s title	
State Lea	se No		Fed	eral Lease	No		. Indian L	ease NoFee & Pat. 🔀
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Man Ea	45	4W	1	Temp- orari Shut Down.	Ly .			7" casing run to 2074 W/ 25 s. 5½" casing run 3765 hung.  Drilled to total depth of 422  When operations are resumed, plan to run tests.
			æ					
							·	

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban. WI-Water Injection

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Where operations on the well have been temporarily abandoned, said report must be filed not later than 10 days after abandonment of operations and not later than 10 days prior to resumption of operations.

February 27, 1964 Mr. Edward H. Coltharp 39 Exchange Place Suite #3 Salt Lake City, Utah Re: Well No. Arzy Mitchell Fee #1 Sec. 6, T. 4 S., R. 4 W., Duchesne County, Utah Dear iMr an Coltherp: Our records indicate that you have not filed a Monthly Report of Operations for the months of July, 1963 thru January, 1964 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Report on Wells"), or on company forms containing substantially the same information. Your immediate attention to this request will be appreciated.

We are enclosing forms for your convenience.

Very truly yours.

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

end

Enclosure

March 24, 1964

Mr. Edward H. Coltharp 39 Exchange Place Suite #3 Salt Lake City, Utah

Re: Well No. Arzy Mitchell Fee #1
Sec. 6, T. 4 S., R. 4 W.,
Duchesne County, Utah

Dear Mr. Coltharp:

Reference is made to our letter of February 27, 1964. As of this date we <u>still</u> have not received your Monthly Report of Operations for the months of July, 1963 thru February, 1964 for the subject well.

We are requesting your immediate attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

P.S. If this information is to be held confidential, please mark reports. If the reports are not marked, we will assume this information can be released.





SUBMIT IN TRIPLICATE\*

	OIL & GAS CONSI	ERVATION COMMIS	Other instructions on SION verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	(Do not use this form for proposa	CES AND REPORTS uls to drill or to deepen or plugation for PERMIT—" for such	r back to a different reservoir.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
1.				7. UNIT AGREEMENT NA	AME
	OIL GAS OTHER			A Mi habal	,
2.	NAME OF OPERATOR			Arzy Mitchel	vie
	Edward H. Coltharp			No. 1	
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	39 Exchange Place - Si	uite 3. Salt Lake (	City. Utah	wildcat	
<u>4.</u>	LOCATION OF WELL (Report location ele	early and in accordance with an	ny State requirements.*	10. FIELD AND POOL, C	R WILDCAT
	See also space 17 below.) At surface 2060 Ft. from N line at (SW4NE4), T. 4 S., R.	nd 2072 Ft., from 1 4 W. USM., Duchesno	E line of Sec. 6, e County, Utah.	Sec. 6, T. 4 S 11. SEC., T., R., M., OR SURVEY OR AREA	BLK. AND
14.	PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISI	1 13. STATE
		5485' (DF)		Duchesne	Utah
10	Ci I A		No. (Note: Description	Other Data	
16.	Check Ap	propriate Box to Indicate	Nature of Notice, Report, o		
	NOTICE OF INTENT	TION TO:	SUBS	EQUENT REPORT OF:	
	TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
	FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING
	SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
	REPAIR WELL	HANGE PLANS	(Other)	alter of multiple completion	on Well
	(Other) XXXXX to try for	r completion	Completion or Reco	ilts of multiple completion mpletion Report and Log fo	rm.)
17.	DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	ATIONS (Clearly state all pertinnally drilled, give subsurface lo	ent details, and give pertinent da cations and measured and true ver	tes, including estimated da tical depths for all marker	te of starting any s and zones perti-
	This well has been tem to a total depth of 42 soon as the weather su present total depth.	20'. in which there	e is 2074 <b>'</b> of 7 <b>" c</b> asi	ng run and set.	As
					*** **********************************
	1 1 1				
10	I hereby certify that the foregoing is	true and correct			
18.	SIGNATURAL SERVICE Edward H. Colt	MarpTITLE	Operator	DATE3/20	5/64
	(This space for Federal or State offic	e use)			
	APPROVED BY	TITLE		DATE	
	CONDITIONS OF APPROVAL, IF A	NY:		<b>*</b>	

#### STATE OF UTAH

SUBMIT IN TRIPLICATE\*

OIL & GAS CONSI	ERVATION COMP	(Other instructi MISSION verse side)	ons on re-	SIGNATION A	ND SEP	RIAL NO.
	CES AND REPO	RTS ON WELLS		N, ALLOTTEE	OR TRI	BE NAME
1.	TOTAL TOTAL TELEVISION	i such proposonory		EEMENT NAM	1E	
OIL XX GAS OTHER			Arzv	Mitche	11	
2. NAME OF OPERATOR			I	LEASE NAME		
Edward H. Coltharp			No	. 1		
3. ADDRESS OF OPERATOR			9. WELL NO			
39 Exchange Place -	Suite 3, Salt L	ake City, Utah	Wi	ldcat		
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance w	ith any State requirements.*	Sec. 6,	T. 4 S.		
2060 Ft. from N line and (SW½NE½), T. 4 S., R. 4			11. SEC., T., SURVI	R., M., OR BL EY OR AREA	K, AND	
14. PERMIT NO.	15. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	12. COUNTY	OR PARISH	13. st	PATE
II, LEGRIL NO.	5485: (DF)	22, 112, 000,	Duche		Uta	_
16. Check App	propriate Box To Indi-	cate Nature of Notice, Re	port, or Other Data			
NOTICE OF INTENT	ION TO:		SUBSEQUENT REPORT	OF:		
TEST WATER SHUT-OFF	CLL OR ALTER CASING	WATER SHUT-OFF	, I	REPAIRING WI	ELL	
· ·	ULTIPLE COMPLETE	FRACTURE TREAT	<del></del>	LITERING CAS	SING	
	BANDON*	SHOOTING OR AC	IDIZING A	BANDONMENT	г*	
REPAIR WELL CH	HANGE PLANS	(Other)				
XXXXXX) Will run more te	sts	(Note: Re Completion	port results of multiple of or Recompletion Report	ompletion of and Log forn	n Well n.)	
This well has been tempo to a total depth of 422 When operations are res	0;, in which th	nere is 2074; of 7"			led	:
						- '-
18. I hereby certify that the foregoing is	true and correct			·	<u> </u>	* .
SIGNED Edward H. Colt	harp TITL	Dperator	DATE	April	26,	1964
(This space for Federal or State office					-	
APPROVED BY	TITL	TC	DATE	l		
CONDITIONS OF APPROVAL, IF AN					-	

May 21, 1964 Mr. Edward H. Coltharp 39 Exchange Place Suite #3 Salt Lake City, Utah Dear Mr. Coltharp:

Re: Well No. Army Mitchell Fee #1 Sec. 6, T. 4 S. R. 4 W., Duchesne County, Utah

Our records indicate that you have not filed a Monthly Report of Operations for the month of April, 1964 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OCCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Report on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Thank you for your assistance in this matter.

Very truly yours.

OIL & GAS CONSERVATION CORNISSION

KATHY G. WARNER RECORDS CLERK

kgw

Enclosure - Forms

•	TATE OF UTAH	SUBMIT IN TRIPLICAT (Other instructions on SION verse side)		D SERIAL NO.
SUNDRY NC (Do not use this form for pro Use "APPLI	OTICES AND REPORTS posals to drill or to deepen or plus ICATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir. a proposals.)	6. IF INDIAN, ALLOTTEE OF	R TRIBE NAME
1.			7. UNIT AGREEMENT NAME	
WELL XX GAS WELL OTHER			Arzy Mitchel	11
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
Edward H. Coltharp	,		No. 1	
3. Address of Operator 39 Exchange Place	- Suite 3, Salt Lake	City. Utah	9. WELL NO. Wildcat	
4. LOCATION OF WELL (Report location	-		10. FIELD AND POOL, OR W	/1LDCAT
See also space 17 below.) At surface	•		Sec. 6, T.4S., I	2.4W.
2060 Ft. from N line	and 2072 Ft. from E	line of Sec. 6,	11. SEC., T., R., M., OR BLK	
(SW½NE½), T. 4 S., R.	4 W., USM, Duchesne	County, Utah.	SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH   1	3. STATE
11 11 11 11 11 11 11 11 11 11 11 11 11	5481: (DF)	21, 22, 23, 211,	Duchesne	Utah
16. Chack A		Nature of Notice, Report, or	Other Data	
NOTICE OF INT	•••		EQUENT REPORT OF:	
NOTICE OF INI	ENTION 10.	5025		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WEL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASI	₹G
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL	CHANGE PLANS	(Other)	lts of multiple completion on	Well
(Other) Will run more  17. DESCRIBE PROPOSED OR COMPLETED OF		Completion or Recor	npletion Report and Log form.)	)
nent to this work.) *	t down waiting on wea	eations and measured and true vert		·

18. I hereby certify that the foregoing is true ar	nd correct	
SIGNED Redward H. Coltharp	Operator Operator	DATE May 26, 1964
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

S	TATE OF UTAH	SUBMIT IN TRIPLICATE*		
OIL & GAS COI	NSERVATION COMMISS	(Other instructions on re- ION verse side)	5. LEASE DESIGNATION AN	D SERIAL NO.
SUNDRY NC	OTICES AND REPORTS ( posals to drill or to deepen or plug ICATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTEE O	R TRIBE NAME
Use "APPL.		roposais.)	7. UNIT AGREEMENT NAME	
OIL GAS				
WELL WELL OTHER  2. NAME OF OPERATOR			Arzy Mitchell 8. FARM OR LEASE NAME	
Edward H. Coltharp			No. 1	
3. ADDRESS OF OPERATOR			9. WELL NO.	
39 Exchange Place -	Suite 3, Salt Lake Ci	ity. Utah	Wildcat	
4. LOCATION OF WELL (Report location See also space 17 below.)	n clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR W	
At surface			Sec. 6, T.4S., R	
2060 Ft. from N line as (SW\(\frac{1}{2}\)NE\(\frac{1}{2}\), T. 4 S., R.			11. SEC., T., R., M., OR BLK SURVEY OR AREA	. AND
14. PERMIT NO.	15, ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 1	3. STATE
11. 124	54811 (DF)		Duchesne	Utah
16. Check	Appropriate Box To Indicate N	Nature of Notice, Report, or C	Other Data	
NOTICE OF INT	• •		ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WEL	ır 📗
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASI	NG
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS	(Other)		
(Other) Will run more	tests	(Note: Report results Completion or Recompl	of multiple completion on etion Report and Log form.	)
Well temporarily	suspended due to weat	her conditions.		
18. I hereby certify that the foregoing	o is true and correct			
SIGNED CELEBRATA	Childy TITLE	Operator	June 26	5 <b>,</b> 1964
Edward H. Col (This space for Federal or State				<del></del>

TITLE \_

DATE \_

APPROVED BY \_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

July 22, 1964 Mr. Edward H. Coltharp 39 Exchange Place Suite #3 Salt Lake City, Utah Re: Well No. Arzy Mitchell Fee #1 Sec. 6, T. 4 S., R. 4 W., Duchesne County, Utah Dear Mr. Coltharp: Our records indicate that you have not filed a Monthly Report of Operations for the wonths of April, May, and June, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Cil and Gas Conservation Commission requires that said reports be filed on or before the simteenth (16) day of the succeeding month. These reports may be filed on Form CGCC-1b (U. S. Geological Survey Form 9-331, Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience. Thank you for your assistance in this matter. Very truly yours, OIL & GAS CONSERVATION COMMISSION KATHY G. WARNER RECORDS CLERK KGW:bc Enclosure - Forms

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE REPAIR WELL

OIL & GAS C	STATE OF UTAH ONSERVATION COMMISSION	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	5. LEASE DESIGNATION A	AND SERIAL NO.
	NOTICES AND REPORTS ON proposals to drill or to deepen or plug back to PLICATION FOR PERMIT—" for such proposals		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
I.  OIL WELLX XX GAS WELL OT			7. UNIT AGREEMENT NAM	L1
2. NAME OF OPERATOR  Edward H. Colth	arp		8. FARM OR LEASE NAME No. 1	o;
	ce - Suite 3, Salt Lake Cit	requirements.*	9. WELL NO.  Wildcat  10. FIELD AND POOL, OR Sec. 6, T.4S.,I	
	and 2072 Ft. from E line of 4 W. USM, Duchesne County		11. SEC., T., R., M., OR BI SURVEY OR AREA	LE. AND
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, O	SR, etc.)	12. county or parish Duchense	13. STATE Utah
	k Appropriate Box To Indicate Natur			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Will run more tests 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Well temporarily suspended due to weather conditions.

PULL OR ALTER CASING

ABANDON\*

CHANGE PLANS

0 1/1					
SIGNED Edward H. Coltharp	TITLE	Operator	DATE	July 26, 1964	_
 (This space for Federal or State office use)					
APPROVED BY	TITLE		DATE		-

. 0000 1 04	STATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-	[		
OIL & GAS C	ONSERVATION COMMISSI	ON verse side)	5. LEASE DESIGNATION	AND SERIAL NO.	
	NOTICES AND REPORTS proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such I		6. IF INDIAN, ALLOTTEI	OR TRIBE NAME	
1.			7. UNIT AGREEMENT NA	MB	
WELL XX WELL OTH	IER		Arzy Mitche	11	
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	Œ	
Edward H. Colthar	p		No. 1		
8. ADDRESS OF OPERATOR			9. WELL NO.		
39 Exchange Place	- Suite 3, Salt Lake C	ity, Utah	Wildcat		
4. LOCATION OF WELL (Report loca See also space 17 below.) At surface	Sec. 6, T.4S., R.4W.				
	and 2072 Ft. from E lin 4 W., USM. Duchesne Cou	•	11. SEC., T., R., M., OR E SURVEY OR AREA	LK, AND	
14, PERMIT NO.	15. ELEVATIONS (Show whether D	F. RT. GR. etc.)	12. COUNTY OR PARISH	13. STATE	
	5481: (DF)		Duchesne	Utah	
16. Chec	k Appropriate Box To Indicate N	Nature of Notice, Report, or O	ther Data		
NOTICE OF	INTENTION TO:	subsequ	ENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	VELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	TT*	
REPAIR WELL	CHANGE PLANS	(Other)			
(Other) Will run m	ore tests	(Note: Report results	of multiple completion etion Report and Log for	m.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well temporarily suspended - Waiting on rig.

0 11/1			
signed Edward H. Coltharp	Operator TITLE	DATE	August 26, 1964
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL. IF ANY:	TITLE	DATE	

August 31, 1964

Mr. Edward H. Coltharp 39 Exchange Place Suite #3 Salt Lake City, Utah

Re: Well No. Arzy Mitchell Fee #1
Sec. 6, T. 4 S., R. 4 W.,
Duchesne County, Utah

Dear Mr. Coltharp:

Our records indicate that you have not filed a Monthly Report of Operations for the months of April, May, June, and July, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Cil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

KGW:bc

Enclosure - Forms

#### September 24, 1964

Mr. Edward H. Coltharp 39 Exchange Place Suite #8 Salt Lake City. Utah

> Re: Well No. Arzy Michell Fee #1 Sec. 6, T. 48., R. 4 W., Duchesne County, Utah

Dear Mr. Coltharp:

Reference is made to our letter of August 31, 1964. As of this date we still have not inceived your Monthly Report of Operations for the months of April, 3, 78, thru August, 1964 for the subject well.

We are requesting your immediate attention to this matter.

Very wuly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

KGW:ns

P.S. If this information is to be held confidential, please mark reports. If the reports are not marked, we will assume this information can be released.

CHANGE PLANS

		Pin
TRIPLICATE*	5. LEASE DESIGNATION AN	f - 1

	STATE OF UTAH	(Other instructions on re-		
	OIL & GAS CONSERVATION COMMISSION	verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	SUNDRY NOTICES AND REPORTS ON  (Do not use this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such propos		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.			7. UNIT AGREEMENT NA	ME
	OIL GAS WELL OTHER		Arzy Mitche	11
2.	NAME OF OPERATOR		8. FARM OR LEASE NAM	E
	Edward H. Coltharp		No. 1	
3.	ADDRESS OF OPERATOR		9. WELL NO.	
	39 Exchange Place - Suite 3, Salt Lake Ci	lty <b>,</b> Utah	Wildcat	
4.	LOCATION OF WELL (Report location clearly and in accordance with any Stat See also space 17 below.) At surface	_	ec. 6, T. 4 S.	
	2060 Ft. from N line and 2072 Ft. from E line	e of Sec. 6.	11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
	(SWANEA), T. 4 S., A 4 W., USM. Duchesne Coun	•	GORVAI OR AMMA	
14.	PERMIT NO.   15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH	13. STATE
	5481: (DF)		Duchesne	Utah
16.	Check Appropriate Box To Indicate Natur	re of Notice, Report, or C	Other Data	
	NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	FELL
	FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
	SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	TT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Waiting on Rig.

Will run more tests

REPAIR WELL

(Other)

<u> </u>			
8. I hereby cartify that the foregoing is true and correct SIGNED Edward H. Colthard	TITLE	Operator	DATE September 26, 196
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

TRIPLICA'	re*
ictions on	re-
	TRIPLICA'

OGCC-1 b•	ATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-		\/\`
OIL & GAS CON	SERVATION COMMISSION	verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	TICES AND REPORTS ON osals to drill or to deepen or plug back CATION FOR PERMIT—" for such propos		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL GAS GAS WELL OTHER	7. UNIT AGREEMENT NA Arzy Mitche	11		
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	E
Edward H. Coltharp			No. 1	
3. ADDRESS OF OPERATOR			9. WELL NO.	
39 Exchange Place -	Suite 3, Salt Lake City	, Utah	Wildcat	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	10. FIELD AND FOOL, OR WILDCAT  6, T. 4 S., R. 4 W.			
	nd 2072 Ft. from E line 4 W., USM, Duchesne Coun		11. SEC., T., R., M., OR B SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH	13. STATE
	5481 <b>¹ (</b> DF)		Duchesne	Utah
16. Check A	Appropriate Box To Indicate Natu	re of Notice, Report, or C	Other Data	
NOTICE OF INTE	ention to:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING W ALTERING CA	SING
REPAIR WELL [] (Other) Will run more t	CHANGE PLANS	(Other)(Note: Report results Completion or Recompl	of multiple completion etion Report and Log for	on Well m.)
17. DESCRIBE PROPOSED OR COMPLETED Of proposed work. If well is direct nent to this work.) *	PERATIONS (Clearly state all pertinent detionally drilled, give subsurface locations	tails and give pertinent dates.	including estimated date	of starting any

Rigging up. Intend to make tests. And install pumping equipment.

<u> </u>					
18. I hereby centify that the foregoing is true and cor-	TITLE	Operator	DATE	October 26,	1965
(This space for Federal or State office use)					
APPROVED BY	TITLE		DATE		

(MV)
1.

OGCC-1 b•		SUBMIT IN TRIPLICATE	<i>\'</i>
OIL & GAS	STATE OF UTAH CONSERVATION COMMISSI	(Other instructions on reverse side)	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY (Do not use this form f	NOTICES AND REPORTS (or proposals to drill or to deepen or plug APPLICATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir. proposals.)	W. I. 112111, 112111
L.			7. UNIT AGREEMENT NAME
OIL XX GAS WELL	OTHER		Arzy Mitchell
. NAME OF OPERATOR			8. FARM OR LEASE NAME
Edward H. Colth	arp		No. 1
. ADDRESS OF OPERATOR			9. WELL NO.
39 Exchange Pla	ce - Suite 3, Salt Lake C	ity, Utah.	Wildcat
LOCATION OF WELL (Report l See also space 17 below.)	ocation clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		Bec.	, , , , , , , , , , , , , , , , , , , ,
	e and 2072 Ft. from E lin R, 4 W., USM, Duchesne Co		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. PERMIT NO.	15. ELEVATIONS (Show whether DI 5481; (DF)	F, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Duchesne Utah
6. Ch	eck Appropriate Box To Indicate N	Nature of Notice, Report, or (	Other Data
	OF INTENTION TO:		UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
	more tests	(Note: Report results Completion or Recomp	s of multiple completion on Well bletion Report and Log form.)
nent to this work.) *	ETED OPERATIONS (Clearly state all pertiners directionally drilled, give subsurface local		
completed test	s. Unable to complete we	rr at this point. Sh	dt down for winter.
<i>y</i> -~ <b>\</b>			

18. I hereby certify that the foregoing is true and correct  SIGNED Edward H. Coltharp	TITLE Operator	DATE November 26, 1964
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

OF UTAH	SUBMIT IN TRIPLICATE*		r
	verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
		6. IF INDIAN, ALLOTTEE	OR TRIBE NAM
		7. UNIT AGREEMENT NA	M E
		Į.	
		No. 1	
		9. WELL NO.	
a 3, Salt Lake City	, Utah.	Wildcat	
and in accordance with any Sta	te requirements.*		WILDCAT
	Sec	6 T. 4 S. R	)
0072 Ft. from E line	e of Sec. 6.	11. SEC., T., R., M., OR B	LK, AND
	-	SURVEY OR AREA	
, obri, bucheshe oo	incy, ocan		
PIEUAMIONE (Chow whather DE BE	GP ata )	12 COUNTY OF PARISH	13 STATE
	di, 600.7	_	Utah
[		7	
		-	
	turne.	ABANDONMEN	T*
	(Other) (Note: Report results	of multiple completion of	on Well
ss (Claurly State all partinent de			
drilled, give subsurface locations	s and measured and true vertice	al depths for all markers	and zones per
	ATION COMMISSION  AND REPORTS ON Ordering of the deepen or plug back of FOR PERMIT—" for such proper  Be 3, Salt Lake City and in accordance with any Sta  2072 Ft. from E line 1, USM, Duchesne Cou  BLEVATIONS (Show whether DF, RT, 5481 (DF)  ORIGINAL TER CASING PLE COMPLETE ON* BE PLANS BE COMPLETE ON* BE PLANS BE COMPLETE ON*	ATION COMMISSION  S AND REPORTS ON WELLS Ordering or to deepen or plug back to a different reservoir.  FOR PERMIT—" for such proposals.)  Sec 2072 Ft. from E line of Sec. 6, I USM, Duchesne County, Utah  ELEVATIONS (Show whether DF, RT, GR, etc.)  5481 (DF)  Originate Box To Indicate Nature of Notice, Report, or Completion of Recompletion of Recomp	ATION COMMISSION  S. AND REPORTS ON WELLS  drill or to deepen or plug back to a different reservoir.  FOR PERMIT—" for such proposals.)  7. UNIT AGREEMENT NA  Arzy Mitche  8. FARM OR LEASE NAM  No. 1  9. WELL NO.  Wildcat  10. FIELD AND FOOL, OR  2072 Ft. from E line of Sec. 6,  , USM, Duchesne County, Utah  ELEVATIONS (Show whether DF, RT, GR, etc.)  5481 (DF)  Pricate Box To Indicate Nature of Notice, Report, or Other Data  TO:  WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  ABANDONMEN  (Other)  COUNTY OR PARISH  ALTERING WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  ABANDONMEN

18. I hereby certify that the foregoing is the and correct		
SIGNED Edward H. Coltharp	Operator Operator	DATE December 26, 1964
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

	W.
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OGCG-1 b•	S T /	TE OF UTAH	SUBMIT IN TRIPLICATE*		V' /
OIL		ERVATION COMMISSIO	(Other instructions on reverse side) $N$	5. LEASE DESIGNATION	AND SERIAL NO.
SU (Do not use t	INDRY NOT	ICES AND REPORTS O	N WELLS ck to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.	<del></del>			7. UNIT AGREEMENT NA	ME
OIL XX WEL	L OTHER		Arzy Mitche	11	
2. NAME OF OPERATO	3			8. FARM OR LEASE NAM	ID.
Edward H. C	oltharp			No. 1	
3. ADDRESS OF OPERATOR  39 Exchange Place - Suite 3, Salt Lake City, Utah.  Wildcat				1 ••	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. FIELD AND FOOL, OR WILDCAT 6, T. 4 S., R. 4 W.	
		1 2072 Ft. from E line W., USM, Duchesne Cou		11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, F	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
		5481: (DF)		Duchesne	Utah
16.	Check Ap	ppropriate Box To Indicate Na	iture of Notice, Report, or C	Other Data	
	NOTICE OF INTEN	TION TO:	SUBSEQU	JENT REPORT OF:	
TEST WATER SHU		PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
FRACTURE TREAT	<del></del>	MULTIPLE COMPLETE	FRACTURE TREATMENT	ABANDONMEN	
SHOOT OR ACIDIZI		ABANDON*	SHOOTING OR ACIDIZING	ABANDONNEN	' <b>-</b>
(Otner)	l1 run more		Completion or Recompl	of multiple completion eletion Report and Log for	m.)
17. DESCRIBE PROPOSEI proposed work. nent to this wor	OR COMPLETED OPE If well is direction.) *	RATIONS (Clearly state all pertinent onally drilled, give subsurface location	details, and give pertinent dates, ns and measured and true vertice	including estimated date al depths for all markers	of starting any and zones perti-

Waiting on weather.

18. I hereby certify that the foregoing is true and cornsistence Edward H. Coltharp	TITLE	Operator	DATE Januar	y 26, 1965
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

n OGCC-1 b∙	STATE OF UTAH	SUBMIT IN TRIPLICATE*		¥10
OIL & GAS C	ONSERVATION COMMISSIO	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	NOTICES AND REPORTS O proposals to drill or to deepen or plug bac PPLICATION FOR PERMIT—" for such proj		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.  OIL GAS WELL XX WELL OT:	HER		7. UNIT AGREEMENT NA Arzy Mitch	
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	E
Edward H. Coltharp			No. 1	
3. ADDRESS OF OPERATOR			9. WELL NO.	
39 Exchange Place -	Suite 3, Salt Lake City,	Utah	Wildcat	
4. LOCATION OF WELL (Report location)	ation clearly and in accordance with any St		10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface		Sec.	6, R. 4 S., R. 4 W.	
	e and 2072 Ft. from E lin R. 4 W., USM, Duchesne Co	,	11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
<u></u>	5481 (DF)		Duchesne	Utah
16. Chec	k Appropriate Box To Indicate Na	ture of Notice, Report, or O	ther Data	
NOTICE OF	INTENTION TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELI.
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL	CHANGE PLANS	(Other)		[
J	more tests	(Note: Report results Completion or Recomple	of multiple completion e etion Report and Log for	n Well m.)
17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.) *	ED OPERATIONS (Clearly state all pertinent directionally drilled, give subsurface locatio	details, and give pertinent dates, ns and measured and true vertica	including estimated date l depths for all markers	of starting any and zones perti-

Waiting on weather.

18. I hereby certify that the forestoint is true and correct	<del></del>				_
SIGNED Edward H. Coltharp	TITLE	Operator	DATE _	February 23, 1	.965
(This space for Federal or State office use)					_
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE		_

#### STATE OF UTAH

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

CAMP .	
<i>i</i> /	

OIL & GAS CONSERVATION COMMISSION

se side)

5. LEASE DESIGNATION AND SERIAL NO.

	NOTICES AND REPORTS oroposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEI	OR TRIBE NAME
ī.			7. UNIT AGREEMENT NA	ME
WELL XX GAS OTH	ER		Arzy Mitche	11
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	Œ
Edward H. Coltha	arp		No. 1	
3. ADDRESS OF OPERATOR			9. WELL NO.	
39 Exchange Plac	e - Suite 3, Salt Lake	City, Utah	Wildcat	
4. LOCATION OF WELL (Report loca See also space 17 below.)	tion clearly and in accordance with any	y State requirements.*	10. FIELD AND POOL, OF	R WILDCAT
At surface			Sec. 6, T. 4 S	., R. 4 W.
(SW\u00e4NE\u00e4), T. 4 S., R.	and 2072 Ft., from E 1: 4 W. USM, Duchesne Con	unty, Utah.	11. SEC., T., R., M., OR E SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	54851n(DF)		Duchesne	Utah
16. Check	Appropriate Box To Indicate 1	Nature of Notice, Report, or C	Other Data	
NOTICE OF	INTENTION TO:	Subseque	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMEN	TT*
REPAIR WELL	CHANGE PLANS	(Other)		
мжжжж Will run mor	e tests	(Note: Report results Completion or Recomp	of multiple completion of letion Report and Log for	on Well m.)
17. DESCRIBE PROPOSED OR COMPLETE proposed work. If well is d nent to this work.) *	D OPERATIONS (Clearly state all perfined rectionally drilled, give subsurface local	nt details, and give pertinent dates, ations and measured and true vertice	including estimated date al depths for all markers	of starting any and zones perti-

Plan to resume operations in near future, weather permitting.

0 1 1			
8. I hereby certify that the foregoing is true and correct SIGNED Edward H. Coll tharp	Operator	DATE _	March 16, 1965 ####x8xxx865
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE _	

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n OGCC 1 b	STATE OF UTAH	SUBMIT IN TRIPLICATE*	•	•
011 & 049	S CONSERVATION COMMISSION	(Other instructions on reverse side)	5. LEASE DESIGNATION	AND SERIAL NO.
OIL & GA	5 CONSERVATION COMMISSION	<b>Y</b>		
	Y NOTICES AND REPORTS OF		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
(Do not use this form Use	a for proposals to drill or to deepen or plug back e "APPLICATION FOR PERMIT—" for such propo	k to a different reservoir. osais.)		
1.			7. UNIT AGREEMENT N.	AME
WELL XX WELL GAS	OTHER		Arzy Mitche	
2. NAME OF OPERATOR			8. FARM OR LEASE NA	ME
Edward H. Coltha	rp		No. 1	
3. ADDRESS OF OPERATOR			9. WELL NO.	
39 Exchange Place	e - Suite 3, Salt Lake City,	Utah	Wildcat	
4. LOCATION OF WELL (Repor	e - Suite 3, Salt Lake City, t location clearly and in accordance with any Sta	ate requirements.*	10. FIELD AND POOL, C	
At surface			Sec. 6, T. 4 S	
2060 Ft. from N 1i	ne and 2072 Ft., from E line	of Sec. 6,	11. SEC., T., R., M., OR SURVEY OR AREA	
(SW\(\frac{1}{2}\), T. 4 S.,	R. 4 W., USM, Duchesne Count	y, Utah.		
				-1 10 00000
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT	c, GR, etc.)	12. COUNTY OR PARISI	1 13. STATE
	54851 (DF)		Duchesne	Utah
16.	Check Appropriate Box To Indicate Nat	ure of Notice, Report, or (	Other Data	
NOTIC	CE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS	(Other)		
хжжжжж Will run	more tests	(Note: Report results Completion or Recomp	s of multiple completion detion Report and Log fo	on Well rm.)
17. DESCRIBE PROPOSED OR COM	APLETED OPERATIONS (Clearly state all pertinent d l is directionally drilled, give subsurface location	etails, and give pertinent dates	, including estimated day	te of starting any
proposed work. If well nent to this work.) *	is directionally drilled, give subsurface location	s and measured and true vertic	ar depths for air marker	s and somes perti
Will resume	e operations in near future,	weather permitting.		
		_		

18. I hereby certify that the foregoing is true in correct SIGNED CLANDED CLAND	TITLE	Operator	DATE April 16,	1965
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

OGCC-1 b•	CTATE OF HEAD	SUBMIT IN TRIPLICATE	<b>!</b> #	
OIL & GAS C	STATE OF UTAH ONSERVATION COMMISSI	(Other instructions on r		AND SERIAL NO.
SUNDRY N	NOTICES AND REPORTS ( proposals to drill or to deepen or plug to pullication for PERMIT—" for such p	ON WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1. OIL XX GAS WELL OTH			7. UNIT AGREEMENT NA Arzy Mitche	
2. NAME OF OPERATOR	. DR		8. FARM OR LEASE NAM	
Edward H. Coltharp			No. 1	
3. ADDRESS OF OPERATOR	Coste 2 Colle I also Cit	II+ -1-	9. WELL NO.	
	- Suite 3, Salt Lake Cit		Wildcat 10. FIELD AND FOOL, OF	NILDCAT
See also space 17 below.) At surface	tion creatify and in accordance with any	State lequirements.	Sec. 6, T. 4 S	
	and 2072 Ft., from E 1i . 4 W., USM, Duchesne Co	•	11. SEC., T., R., M., OR B SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	', RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	5485 (DF)		Duchesne	Utah
<sup>16.</sup> Checl	k Appropriate Box To Indicate N	lature of Notice, Report, or	Other Data	
NOTICE OF	INTENTION TO:	SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL Will run mo	CHANGE PLANS	(Other)(Note: Report result	ts of multiple completion of pletion Report and Log for	on Well
Will resume operat	ions in near future.			

DATE \_

TITLE

APPROVED BY \_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

May 26, 1965 Edward H. Coltharp 39 Exchange Place Suite 3 Salt Lake City, Utah Re: Well No. Arzy Mitchell #1 Sec. 6, T. 4 C., R. 4 W., Duchesae County, Utah March and April, 1965 Gentlemen: Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience. Your immediate attention is required in this matter. Very truly yours, OIL & GAS CONSERVATION COMMISSION KATHY G. WARNER RECORDS CLERK kgw Encl: Forms

#### STATE OF UTAH

OIL & GAS CONSERVATION COMMISSI

SUBMIT IN TRIPLICATE* (Other instructions on reverse side) ON	5. LEASE DESIGNATION AND SERIAL NO.
ON WELLS  back to a different reservoir.  roposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
	Arzy Mitchell
	8. FARM OR LEASE NAME
	No. 1
	9. WELL NO.
y, Utah	Wildcat
State requirements *	10. FIELD AND POOL, OR WILDCAT

SUNDRY NOTION (Do not use this form for proposa Use "APPLICAT	CES AND REPORTS ( ls to drill or to deepen or plug le  TION FOR PERMIT—" for such p			
1.		<del></del>	7. UNIT AGREEMENT NA	ME
OIL XX GAS OTHER	Arzy Mitchel	1.1		
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	E
Edward H. Coltharp			No. 1	
3. ADDRESS OF OPERATOR			9. WELL NO.	
39 Exchange Place - Sui	te 3. Salt Lake Cit	v. Utah	Wildcat	
<ol> <li>LOCATION OF WELL (Report location cle See also space 17 below.)</li> <li>At surface</li> </ol>	Sec. 6, T.4S.			
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14. PERMIT NO.	15. ELEVATIONS (Show whether DE	, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	5485 (DF)		Duchesne	Utah
16. Check App NOTICE OF INTENT	•	lature of Notice, Report, or	Other Data	
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SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL CI	IANGE PLANS	(Other)	0	777.13

(Note: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.) XXXXXX Will run more tests. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Will resume operations in near future.

18. I hereby conting that the top good is true far	A correct	
SIGNED ENWART LONGER	Operator Operator	DATE June 6, 1965
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

#### STATE OF UTAH

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
WELLS to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAM

OIL & GAS CONSI	ERVATION COMMISSI	ON		
SUNDRY NOTI	CES AND REPORTS Cals to drill or to deepen or plug b		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
l.			7. UNIT AGREEMENT NA	ME
OIL GAS OTHER			Arzy Mitche	11
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	E
Edward H. Coltharp			No. 1	
3. ADDRESS OF OPERATOR			9. WELL NO.	
39 Exchange Place - S	uite 3, Salt Lake Ci	ty, Utah	Wildcat	
4. LOCATION OF WELL (Report location cl			10. FIELD AND POOL, OF	WILDCAT
See also space 17 below.) At surface			Sec. 6, T. 4	S., R. 4 W
2060 Ft. from N line and 2072 Ft., from E line of Sec. 6,			11. SEC., T., R., M., OR B	LK. AND
$(SW_{4}^{1}NE_{4}^{1}), T. 4 S., R. 4$			SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	5485 (DF)		Duchesne	Utah
6. Check Ap	propriate Box To Indicate N	lature of Notice, Report, or (	Other Data	
NOTICE OF INTENT	TION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	FELL
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	TT*
REPAIR WELL C	HANGE PLANS	(Other)		
₩₩₩ Will run more t	ests	(Note: Report results Completion or Recomp	s of multiple completion eletion Report and Log for	m.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Will resume operations in near future.

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18. I hereby or fifty that the three in is true	TITLE Operator	DATENXX July 7,1965
(This space for Federal or State office use	e) /	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

	STATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-		
OIL & G	AS CONSERVATION COMMI	SSION verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	ORY NOTICES AND REPORT orm for proposals to drill or to deepen or p Use "APPLICATION FOR PERMIT—" for st		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.	_		7. UNIT AGREEMENT NA	M 10
WELL XX GAS WELL	OTHER		Arzy Mitchel	1
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	E
Edward H. Col	tharp		No. 1	
3. ADDRESS OF OPERATOR			9. WELL NO.	
39 Exchange P	lace - Suite 3, Salt Lake	City, Utah	Wildcat	
4. LOCATION OF WELL (Re) See also space 17 below At surface	port location clearly and in accordance with v.)	any State requirements.*	10. FIELD AND POOL, OR	WILDCAT
2060 Ft. from N	line and 2072 Ft., from E	I line of Sec. 6.	11. SEC., T., R., M., OR B. SURVEY OR AREA	LK. AND
	S., R. 4 W., USM, Duchesne		Sec. 6, T. 4 S.	, R. 4 W.,
14. PERMIT NO.	15. ELEVATIONS (Show wheth	ner DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	5485 (DF)		Duchesne	Utah
16.	Check Appropriate Box To Indica	te Nature of Notice, Report, or C	Other Data	
No	TICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF		WATER SHUT-OFF	REPAIRING W	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	VITTERIO CV	~

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 级数数 Will run more tests. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

SHOOTING OR ACIDIZING

ABANDONMENT\*

Will resume operations in near future.

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

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18. I hereby country that the foregoing is true and correct	TITLE	Operator	DATE _	August 5	<b>,</b> 1965
(This space for Federal or State office use)					
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	·····	

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00	GCC-1 b.  STATE OF UTAH	SUBMIT IN TRIPLICATE*		i
	OIL & GAS CONSERVATION COMMISSION	(Other instructions on reverse side)	5, LEASE DESIGNATION	AND SERIAL NO.
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1.			7. UNIT AGREEMENT NA	ME
	OIL XXX GAS OTHER		Arzy Mitch	e11
2.	NAME OF OPERATOR		8. FARM OR LEASE NAM	E
	Edward H. Coltharp		No. 1	
3.	ADDRESS OF OPERATOR		9. WELL NO.	
	39 Exchange Place - Suite 3, Salt Lake Ci	tv. Utah	Wildcat	
4.	LOCATION OF WELL (Report location clearly and in accordance with any Stat See also space 17 below.) At surface	te requirements.*	Sec.6, T.4S.,	
	2060 Ft., from N line and 2072 Ft., from E 1	ine of Sec. 6.	11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
	(SW\(\frac{1}{4}\), T. 4 S., R. 4 W., USM, Duchesne Co		SOLVET ON MAZE	
14.	PERMIT NO.   15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH	13. STATE
	5485 (DF)		Duchesne	Utah
16.	Check Appropriate Box To Indicate Natu	re of Notice, Report, or C	ther Data	
	NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:	
	TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
	FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING
	SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
	DEDAYS WELL CHANGE PLANS	(Other)		

(Other)

(Note: Report results of multiple completion on Well (Note: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Will resume operations in near future.

9 n/1/2	7	
SIGNED SIGNED SIGNED STATES THE SIGNED SIGNE	Operator Operator	DATE September 2, 1965
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

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ı OG	CC-1 P•			SUBMIT IN TRIPLICATI	<b>™</b>	V
_\.[	STA	TE OF UTAH		(Other instructions on inverse side)	re- 5. LEASE DESIGNAT.	ION AND SERIAL NO.
	OIL & GAS CONS	ERVATION COM	MMISSION	verse side)		
\	SUNDRY NOT	CES AND RED	ORTS ON	WELLS	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
`	(Do not use this form for propos Use "APPLICA	als to drill or to deepe TION FOR PERMIT—"	n or plug back t for such propose	to a different reservoir.		
1.			1427-14		7. UNIT AGREEMENT	NAME
	WELL XX WELL OTHER				Arzy Mit	
2.	NAME OF OPERATOR				8. FARM OR LEASE	NAME
	Edward H. Coltharp				No. 1	
3.	ADDRESS OF OPERATOR  39 Exchange Place -	C 2 C.1.	- Ialea Cit	** 11± - 1-	9. WELL NO.	
4.	LOCATION OF WELL (Report location of	· ·			Wildcat 10. FIELD AND FOOD	, OR WILDCAT
,	See also space 17 below.) At surface	curry and in accordance	o with any wave	204011011011		4 S., R. 4 W
	2060 Ft. from N line	and 2072 Ft.,	from E li	ne of Sec. 6.	11. SEC., T., R., M., SURVEY OR A	
	(SW\(\frac{1}{4}\)NE\(\frac{1}{4}\)), T. 4 S., R.	4 W., USM, Du	ıchesne Co	unty, Utah	SURVEY OR A	REA
14.	PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT, C	ir, etc.)	12. COUNTY OR PAR	RISH 13. STATE
		5/185	5 (DF)		Duchesne	Utah
16.	· Cl. I A			(NI ii Daastaa	Other Dete	
10.	,	•	ialcate Natur	e of Notice, Report, or		
	NOTICE OF INTEN	rion to:		SUBSE	EQUENT REPORT OF:	<del></del> -
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	FRACTURE TREAT	ULTIPLE COMPLETE		FRACTURE TREATMENT		G CASING
	SHOOT OR ACIDIZE	BANDON*		SHOUTING OR ACIDIZING	ABANDON	MENT*
		HANGE PLANS		(Other)	lts of multiple completinpletion Report and Log	on on Well
	xxxxx Will run more to	ests.		Completion or Recon	npletion Report and Log	form.)
17.	DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction nent to this work.) *	RATIONS (Clearly state anally drilled, give subst	ill perfinent det urface locations	alls, and give pertinent date and measured and true vert	es, including estimated cical depths for all mar	kers and zones perti-
	Will resume operation	ons in near fu	ture.			
	will resume operation	ons in hear ru	icure.			

SIGN (B) CONTROL OF CO	DATE October 3, 1965
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

REPAIR WELL

							7 (1) 7 (1)
ÓGCC-1 b∙		STATE OF UTAH		SUBMIT IN TRIPLICATI (Other instructions on inverse side)	re	SSIGNATION :	AND SERIAL NO.
	SUNDRY N	NOTICES AND REPOR proposals to drill or to deepen or PLICATION FOR PERMIT—" for	TS ON		6. IF INDIA	N, ALLOTTEE	OR TRIBE NAME
1.					7. UNIT AGE	EEMENT NAM	M E
WELL XX	GAS OTE	HER			Arzy	Mitchel	1
2. NAME OF OP	ERATOR				8. FARM OR	LEASE NAM	E
Edward	H. Coltharp				No	. 1	
3. ADDRESS OF				4.00-31	9. WELL NO	1.	
30 Evc1	ango Placo	- Suito 3 Solt Inko	City	II+ ob	Wild	cat	
4. LOCATION OF	WELL (Report loca	- Suite 3, Salt Lake	h any State	requirements.*		ND POOL, OR	WILDCAT
See also spa At surface	ce 17 below.)				Sec. 6.	T. 4 S	., R. 4 W.
	•	ne and 2072 Ft., fro		,	11. SEC., T.,	R., M., OR BI	
(DWANEA.	, 1. 4 5.,	R. 4 W., USM, Duches	ne Goun	ty, Utan			
14. PERMIT NO.		15. ELEVATIONS (Show when	ther DF, RT, GR	, etc.)	12. COUNTY	OR PARISH	13. STATE
		5485 (DF)			Duch	esne	Utah
16.	Chec	k Appropriate Box To Indice	ate Nature	of Notice, Report, or	Other Data		
	NOTICE OF	INTENTION TO:	1	SUBSE	EQUENT REPORT	OF:	
TEST WATE	R SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	ELL
FRACTURE		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CA	SING
SHOOT OR		ABANDON*		SHOOTING OR ACIDIZING	A	ABANDON MEN	т*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Will resume operations in near future.

CHANGE PLANS

SICNES MARKET STATES OF ST	TITLE Operator	November 2, 1965
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

November 23, 1965

Edward H. Coltharp 39 Exchange Place - Suite 3 Salt Lake City, Utah

> Re: Well No. Arzy Mitchell #1 Sec. 6, T. 4 S., R. 4 W., Cudhesne County, Utah

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

kgw

Encl: Forms

OIL &		ATE OF UTAH ERVATION COM	MISSION	SUBMIT IN TRIPLICA (Other instructions on verse side)	
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1.		<u> </u>			7. UNIT AGREEMENT NAME
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Edward H.	Colthorn				No. 1
3. ADDRESS OF OPERATO	OR		T 1 0.		9. WELL NO.
		Suite 3, Salt			Wildcat 10. FIELD AND FOOL, OR WILDCAT
At surrace		learly and in accordance			Sec. 6, T. 4 S., R. 4 W.,
2060 Ft. from	N line and	2072 Ft. from W., USM, Duche	E. line sne Cou	of Sec. 6, nty, Utah.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. PERMIT NO.		15. ELEVATIONS (Show v	whether DF, RT	, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		54811			Duchesne Utah
6.	Chark A.	opropriate Box To Inc	licate Nati	ure of Notice, Report,	or Other Data
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TEST WATER SHUT- FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT*
	if well is direction		pertinent d	Completion or Rec	sults of multiple completion on Well ompletion Report and Log form.) ates, including estimated date of starting any artical depths for all markers and zones perti-
7. pescribe proposed (proposed work. I nent to this work.)	OR COMPLETED OPE	ERATIONS (Clearly state all onally drilled, give subsur	pertinent d	Completion or Rec	ompletion Report and Log form.)
7. DESCRIBE PROPOSED (proposed work. I nent to this work.)	OR COMPLETED OPF If well is direction () *	ERATIONS (Clearly state all onally drilled, give subsur	pertinent d	Completion or Rec	ompletion Report and Log form.)
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17. DESCRIBE PROPOSED (	or COMPLETED OPE	er. Clearly state all phally drilled, give subsur	Tage location	Completion or Rec	ompletion Report and Log form.)
18. I hereby certify the	or COMPLETED OPE	er. Clearly state all phally drilled, give subsur	Tage location	Completion or Rec	ates, including estimated date of starting any ertical depths for all markers and zones perti-

m.O	GCC-1 b•		SUBMIT IN TRIPLICAT	777.0	
	OIL & GAS CONSERVATION		(Other instructions on		AND SERIAL NO.
5	SUNDRY NOTICES AND  (Do not use this form for proposals to drill or Use "APPLICATION FOR PE			6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
\ <u>1.</u>				7. UNIT AGREEMENT NA	.м.в
	OIL GAS WELL OTHER			Arzy Mitche	
2.	Edward H. Coltharp			No. 1	
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	39 Exchange Place - Suite 3	, Salt Lake (	City, Utah	Wildcat	
4.	LOCATION OF WELL (Report location clearly and in a See also space 17 below.)	ccordance with any s	State requirements.*	10. FIELD AND POOL, O	
	At surface  Ft. from N line and 2072 Ft. from NE $\frac{1}{4}$ ), T. 4 S., R. 4 W., USM, Duo	rom E line of	S f Sec. 6,	Sec. 6, T. 4 S., 11. SEC., T., R., M., OR I SURVEY OR AREA	
				12. COUNTY OF PARISH	13. STATE
14.	PERMIT NO.	NS (Show whether DF, 5481  (DF)		Duchesne	Utah
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		1	(Other)	<del></del>	
<del>17.</del>	(Other) Intend to do more work.  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled, g	ly state all pertinent ive subsurface locati	Completion or Recorderails, and give pertinent dat	nits of multiple completion mpletion Report and Log for tes, including estimated dat tical depths for all markers	m.) e of starting an
17.	(Other) Intend to do more work.  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled, g nent to this work.)*	ly state all pertinent ive subsurface locati	(NOTE: Report resu Completion or Recorderalls, and give pertinent date	mpletion Report and Log for tes. including estimated dat	m.) e of starting an
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17.	(Other) Intend to do more work.  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled, g nent to this work.)*	ly state all pertinent ive subsurface locati	(NOTE: Report resu Completion or Recorderalls, and give pertinent date	mpletion Report and Log for tes. including estimated dat	m.) e of starting an
17.	(Other) Intend to do more work.  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled, g nent to this work.)*	ly state all pertinent ive subsurface locati	(NOTE: Report resu Completion or Recorderalls, and give pertinent date	mpletion Report and Log for tes. including estimated dat	m.) e of starting an
17.	(Other) Intend to do more work.  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled, g nent to this work.)*	ly state all pertinent ive subsurface locati	(NOTE: Report resu Completion or Recorderalls, and give pertinent date	mpletion Report and Log for tes. including estimated dat	m.) e of starting an
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	Other) Intend to do more work.  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled, g nent to this work.)*  Waiting on weather.	ive subsurface locati	(NOTE: Report resu Completion or Recorderalls, and give pertinent date	mpletion Report and Log for tes. including estimated dat	e of starting and and zones perti
	Other) Intend to do more work.  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clear proposed work. If well is directionally drilled, g nent to this work.)*  Waiting on weather.  I hereby certify that the thregoing is true and confiscency of the	ect	(Note: Report resu fumpletion or Recor details, and give pertinent dat ons and measured and true ver	mpletion Report and Log for tes, including estimated dat tical depths for all markers	e of starting and and zones perti

OIL & GAS C	STATE OF UTAH ONSERVATION COMMISSION	SUBMIT IN TRIPLICATES (Other instructions on re verse side)		NO.
	NOTICES AND REPORTS ON proposals to drill or to deepen or plug back PLICATION FOR PERMIT—" for such propo		6. IF INDIAN, ALLOTTEE OR TRIBE N.	AME
1.			7. UNIT AGREEMENT NAME	
OIL XXX GAS OT	HER		Arzy Mitchell	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
Edward H. Colthar	cp .		No. 1	
3. ADDRESS OF OPERATOR			9. WELL NO.	
	e - Suite 3, Salt Lake City		Wildcat	
See also space 17 below.)	ation clearly and in accordance with any Sta	te requirements.*	10. FIELD AND POOL, OR WILDCAT	
At surface		Sec.		
	and 2072 Ft. from E line of 4 W., USM, Duchesne County	-	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	gr, etc.)	12. COUNTY OR PARISH 13. STATE	
	5481: (DF)		Duchesne Utah	
	k Appropriate Box To Indicate Natu	• • •	Other Data	
NOTICE OF	INTENTION 10.	801814		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING ABANDONMENT*	
REPAIR WELL	ABANDON* CHANGE PLANS	(Other)	ABANDONNENT	
(Other) Waiting on v	<del></del>	(Note: Report results Completion or Recomp	s of multiple completion on Well pletion Report and Log form.)  t, including estimated date of starting all depths for all markers and zones p	an ert
(Other) Waiting on v	Jeather  ED OPERATIONS (Clearly state all pertinent de directionally drilled, give subsurface locations	(Note: Report results Completion or Recomp	oletion Report and Log form.)	an ert

n OGCC-1 b.					
OIL &	STATE OF UTA	7.11	SUBMIT IN TRIPLICATE* (Other instructions on re- verse side)	5. LEASE DESIGNATION A	ND SERIAL NO.
	NDRY NOTICES AND use "APPLICATION FOR PERM	COMMISSION		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
OIL XX WELL				7. UNIT AGREEMENT NAM Arzy Mitche	
2. NAME OF OPERATOR	Coltharp			8. farm or lease name No. 1	
3. ADDRESS OF OPERAT				9. WELL NO.	
39 Exchan	ge Place - Suite 3, S	Salt Lake City	Utah.	Wildcat 10. FIELD AND POOL, OR	WIL DOLD
4. LOCATION OF WELL See also space 17 b At surface	(Report location clearly and in according)	ordance with any State i	equirements.* Sec	. 6, T. 4 S., R	
2060 Ft. from N	line and 2072 Ft. fr S., R. 4 W., USM, Dud		Sec. 6,	11. SEC., T., R., M., OR BLI SURVEY OR AREA	
14. PERMIT NO.		(Show whether DF, RT, GR	etc.)	12. COUNTY OR PARISH	13. STATE
	54	+81¹ (DF)		Duchesne	Utah
16.	Check Appropriate Box	To Indicate Nature	of Notice, Report, or C	ther Data	
	NOTICE OF INTENTION TO:		SUBSEQU	ENT REPORT OF:	٠
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Waiti 17. DESCRIBE PROPOSED	MULTIPLE COMPLE ABANDON* CHANGE PLANS	TE	Completion or Recomple	REPAIRING WE ALTERING CAS ABANDONMENT  of multiple completion on tion Report and Log form including estimated date	Well
and rods a	ig, pulled tubing and nd new pump. Well pu g and rods, as soon a	mped but produ	ced very little f		-

1 OGCC-1 b					
A A /	STATE OF UTAH	S	UBMIT IN TRIPLICATE*		
% JIO \	GAS CONSERVATION CO	()	Other instructions on re- erse side)	5. LEASE DESIGNATION	ND SERIAL I
				6. IF INDIAN, ALLOTTEE	OR TRIBE N
	IDRY NOTICES AND REF s form for proposals to drill or to deep- use "APPLICATION FOR PERMIT—"				
``i.				7. UNIT AGREEMENT NAM	4 10
OIL XX GAS WELL  2. NAME OF OPERATOR	OTHER			Arzy Mitche	11
Edward H.	Coltharp			No. 1	
3. ADDRESS OF OPERATOR				9. WELL NO.	
4. LOCATION OF WELL (F See also space 17 belo	ge Place - Suite 3, Salt	Lake City, e with any State re	<u>Utah</u> quirements.*	Wildcat 10. FIELD AND POOL, OR	WILDCAT
At surface 2060 Ft. from	N line and 2072 Ft. fro	m E line of	Sec. 6 Sec. 6, . Utah	T. 4 S., R.  11. SEC., T., R., M., OR BI SURVEY OR AREA	4 W. LE. AND
14. PERMIT NO.	15. ELEVATIONS (Show			12. COUNTY OR PARISH	13, STATE
22. 220022 2001	5841:		,	Duchesne	Utah
16.	Check Appropriate Box To I		of Notice, Report, or O	ther Data	
:	NOTICE OF INTENTION TO:	1		ENT REPORT OF:	
TEST WATER SHUT-O	PULL OR ALTER CASING		VATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE		RACTURE TREATMENT	ALTERING CAS	
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS		Other)	ABANDONMEN	
(Other) Testin	ng well		(NOTE: Report results Completion or Recomple	of multiple completion o etion Report and Log form	n Well n.)
Testing					
	g Well.				

Form O	GCC-1/b.	ATE OF UTAH	SUBMIT IN TRIPLICATE* (Other instructions on re-	5. LEASE DESIGNATION	AMD SUDVAY NO
1	OIL & GAS CONS	SERVATION COMMISSION	verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
12		ICES AND REPORTS ON sals to drill or to deepen or plug back ATION FOR PERMIT—" for such propos		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.				7. UNIT AGREEMENT NA	ME
	OIL X GAS OTHER			Arzy Mitchell	L
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME			
	Edward H. Coltharp	No. 1			
3.	ADDRESS OF OPERATOR	9. WELL NO.			
	39 Exchange Place	Wildcat			
4.	LOCATION OF WELL (Report location of See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT 6, T. 4 S., R. 4 W.,			
2060	Ft. from N line and 20	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
		USM, Duchesne County,	•	304/22 00 2020	
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	OR, etc.)	12. COUNTY OR PARISH	13. STATE
		54811 (DF)		Duchesne	Utah
16.	Check Aj	ther Data			
	NOTICE OF INTEN	ENT REPORT OF:			
	TEST WATER SHUT-OFF	REPAIRING WELL			
		PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CA	
		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	
		CHANGE PLANS	(Other)		

(Other) Testing production of well (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Testing well

	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
18.	SIGNED HE COLLARD	TITLE	Operator	DATE May 31, 1966
	(This space for Federal or State office use)			
	APPROVED BY	TITLE _		DATE

May 24, 1966

Edward H. Goltharp 39 Eschange Place, Suite 3 Salt Lake City, Utah

Re: Well No. Arzy Mitchell #1
Sec. 6, T. 4 S., R. 4 W., U.S.M.
Duchesne County, Utah

December, 1965, January - April, 1966

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-lb (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your <u>immediate</u> attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

arh

Enclosures: Forms

November 28, 1967

Edward E. Coltharp 30 Exchange Place - Suite 3 Salt Lake City, Utah

> Re: Well No. Arzy Mitchell #1 Sec. 6, T. 4 S., R. 4 V., U.S.M. Duchesne County, Utah

Dear Mr. Coltharp,

Our records indicate that you have not filed a Monthly Report of Operations for the months of May, June, July, August, September and October, 1967, for the above mentioned well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Gil & Gas Conservation, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

KATHY H. DUGDALE SECRETARY

Hkhd

Enclosures: Forms

February 17, 1969

Edward H. Coltharp 39 Exchange Place - Suite 3 Salt Lake City, Utah

> Re: Well No. Arzy Mitchell #1 Sec. 6, T. 4 S, R. 4 W, USM Duchesne County, Utah

Dear Sir:

Enclosed you will find Form OGC-1b, "Sundry Notices and Reports on Wells". Our reports indicate that you have not filed a Monthly Report of Operations for the months of June thru December, 1968, and January and February, 1969.

It is requested that some time limit be determined when you plan to commence producing operations or permanently plug and abandon the test.

Thank you for your cooperation with regard to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE SECRETARY

sd Encl. Forms April 29, 1969

Edward H. Coltharp 39 Exchange Place - Suite 3 Salt Lake City, Utah

Re: Well No. Arzy Mitchell #1
Sec. 6, T. 4 S, R. 4 W, USM
Duchesne County, Utah

#### Gentlemen:

We have written, over the past several years, over a dozen letters asking for well completion and status reports on the above mentioned well. To date, we have not yet received said information.

If we do not have this information in our office by May 31, 1969, we will turn this matter over to the Attorney General and request that he take the necessary legal action under the bond to obtain said peports.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd Enclosures: Forms June 5, 1969

Atterney General State Capitol Building Salt Lake City, Utah 84114

Re: Edward H. Celtharp
Well No. Arzy Mitchell #1
Sec. 6, T. 4 S, R. 4 W, USM
Duchesne County, Utah

Dear Sir:

tain some type

Since June, 1966, this office has attempted to obtain some type of status report for the above mentioned well. As of this date, the operator has not complied with these requests.

It would be appreciated if you would take the necessary legal action under bend to have the well properly plugged and abandoned, or have the operator furnish the Division with the necessary information to evaluate the hole dendition.

Thank you for your cooperation with regard to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FRIGHT DIRECTOR

CBF: ad

ce: Mr. Edward H. Geltherp 39 Exchange Place - Suite #3 Salt Lake City, Utah

OIG CLR



# STATE OF UTAH

#### OFFICE OF THE ATTORNEY GENERAL

SALT LAKE CITY 84114

(801) 328-5261

July 17, 1969

ROBERT B. HANSEN

Mr. Edward H. Coltharp 39 Exchange Place, Suite 3 Salt Lake City, Utah

Re: Arzy Mitchell Well No. 1, Sec. 6, T. 4 S., R. 4 W., U.S.M., Duchesne County, Utah

Dear Mr. Coltharp:

VERNON B. ROMNEY

ATTORNEY GENERAL

The Division of Oil and Gas Conservation of the State of Utah has informed this office of your failure to comply with its requests for the monthly reports covering the status of the above referenced well from June 1966, to date.

You are, therefore, hereby advised to comply with the Commission's requests within 30 days from the date hereof. In the event of your failure to comply with the Commission's request within the time stated, this office will take such action as it deems necessary to enforce the same under your bond. You should, therefore, govern yourself accordingly.

Very truly yours,

SHERIDAN L. McGARRY

Assistant Attorney General

SLM/ko





DENVER BRANCH OFFICE 518--17th STREET DENVER, COLORADO 80202 AREA CODE 303 • 266-0561

DAN W. STITZEL.
BRANCH MANAGER

September 1, 1970

THE STATE OF UTAH
Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

Re: EDWARD H. COLTHARP - 818 Newhouse Bldg., Salt Lake City, Utah Well drilling bond #336890; effective 11-27-61; Amount \$5,000.

### Gentlemen:

Please advise if it is in order for us to cancel our bond covering the following described land situated in the State of Utah:

"Duchesne County, State of Utah, Township 4 South, Range 4 West, Uinta Special Meridian - Sec. 6, SW quarter of the NE quarter, North half & SE quarter, and NE quarter and SW quarter and Lot 6, excepting therefrom a tract of land described as follows: Beginning at the SW corner of the NW quarter of the SW quarter thence East 50 rods, thence NW to the NW corner of the NW quarter of the SW quarter, thence South 80 rods to the point of beginning, containing 189.81 acres more or less."

If we may terminate our bond, please advise the date we may be relieved of liability; our stamped, self-addressed envelope is enclosed for your reply.

Thank you very much.

Very truly yours,

(Miss) Luverne Jorgensen

Surety Department

## September 8, 1970

CNA Insurance
Bond Department
518 17th Street
Denver, Colorado 80202

Re: Well drilling bond #336890

E.H. Coltharp Amount: \$5,000.00

#### Gentlemen:

Please be advised that the above referred to bond cannot be released at this time as the well has not been plugged and abandoned according to our records.

In addition, Mr. Coltharp has failed to comply with an Attorney General's request to file necessary monthly well status reports since June, 1966. Attached is a copy of the Attorney General's letter with regard to this matter.

Therefore, this office will not relinquish liability under this bond until Mr. Coltharp has filed all reports for this well, and, has had the well properly plugged and abandoned in accordance with a program outlined by this office.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd Attachment

### E. H. COLTHARP & CO.

39 Exchange Place - Suite 3 Phone 322-1103

Salt Lake City, Utah 84111

June 8, 1973

Oil & Gas Division 1588 W. North Temple Salt Lake City, Utah

Dear Mr. Feight:

This is to advise that I do not plan to do any more exploration or development work on the Arzy Mitchell No. 1 Well, located in Section 6, 4 South 4 West Duchesne County. Therefore, it is necessary to remove the equipment along with plugging and abandoning the hole. The Bond that I was working under was, #336,890, with the CNA Insurance Company, 518-17th Street, Denver, Colorado.

If the Mitchell's or the people who now have possession of the surface rights wish to buy the equipment and take over the lease they must assume the responsibility of the Bond. I am willing to sell the equipment that is now on the Well.

Would you kindly advise what my next step is. I understand that the owners will not permit me to enter the property and plug the Well.

The equipment that can be removed is:

1800' of 7" casing 3500' of 2 7/8 tubing 3500' of 3/4" rods

Pump jack along with well head and motor It is estimated that the value of the above is approximately \$6,500.00, deducting \$2,500.00 for the plugging and abandoning.

If the Mitchell's wish to keep the Well, I think they should be expected to pay me \$4,000.00 for the Well and assume the responsibility of the Bond.

Edward H. Coltharp

# June 18, 1973

State Attorney General's Office Room 236 - State Capitol Building Salt Lake City, Utah 84114

ATTENTION: Paul E. Reimann, Assistant Attorney General

Dear Paul:

Attached hereto is a copy of a letter received from Mr. E. H. Coltharp.

It is requested that you take the necessary action to see that the property owners allow Hr. Coltharp to properly plug and abandon this well, or, have the property owners assume liability for plugging and file the necessary bond with this Division.

As this well has been shut-in for a number of years, it is this Division's recommendation that the well be plugged.

Thank you for your attention to the above.

Very truly yours,
DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: E.H. Coltharp Mitchell

Edem Rolling 6/10/74 392-1103-500 argy Mitche # 1 se 6 T48 174W Duckeno Co. 7' Cary @ 2074/25 25 T. O. 4720 Wolley - Carry pheller Cut 1800'
place coment slury / tubbing 100' cement plug across stutt 40' of a 178" - loose ful it suffel marke shore off equipment - recommend mud between plups. ( mæl in ticket "
+ dunday Derpot